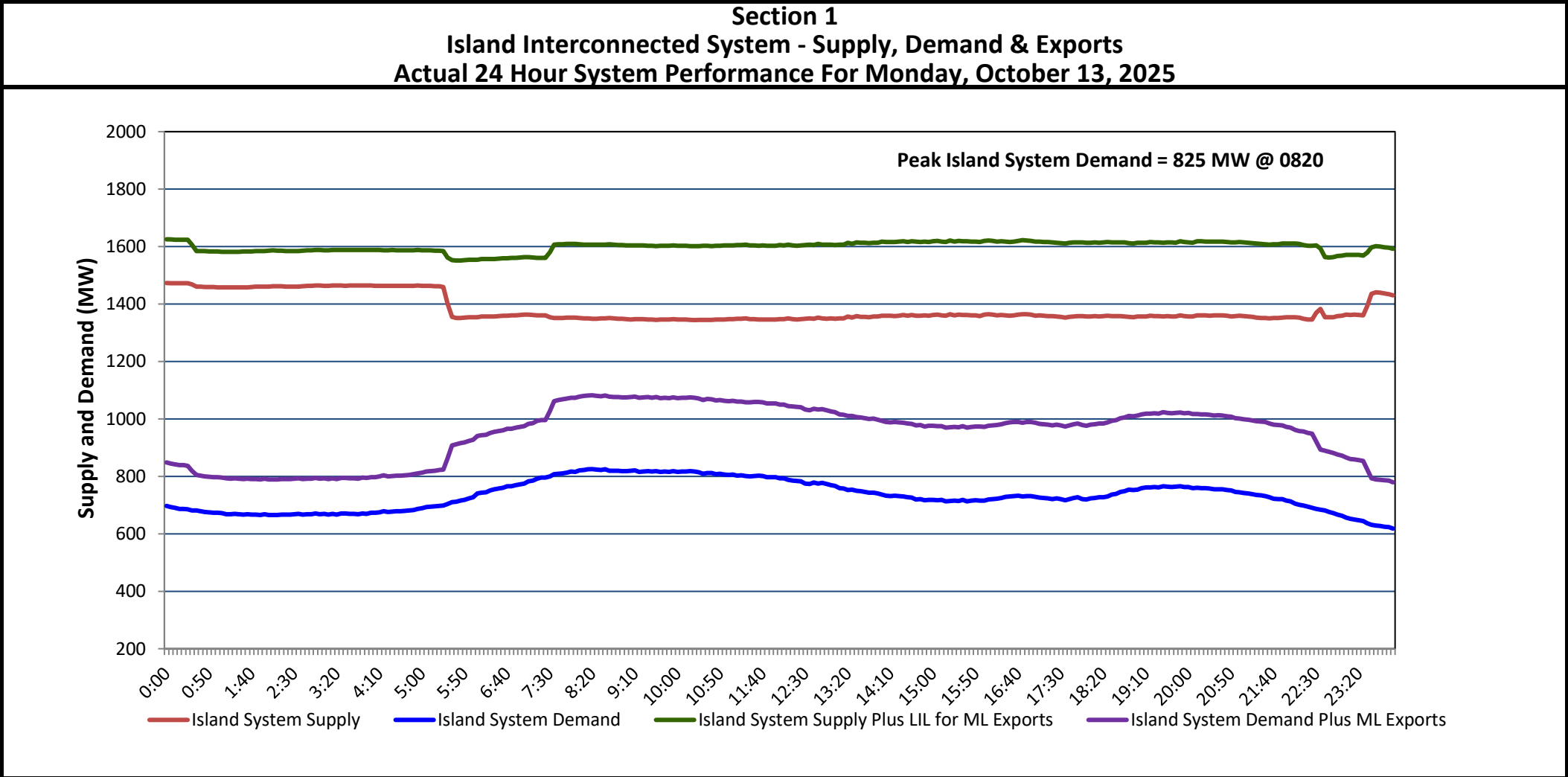


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, October 14, 2025



Island Supply Notes For October 13, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).

E

As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).

F

As of 1829 hours, October 08, 2025, Labrador Island Link available at 450 MW due to planned derating (700 MW) - Monopole.

G

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Tue, Oct 14, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,345 MW 1,140 MW 40 MW 160 MW 5 MW	Tuesday, October 14, 2025	870	820
		Wednesday, October 15, 2025	910	860
		Thursday, October 16, 2025	905	855
		Friday, October 17, 2025	905	855
		Saturday, October 18, 2025	850	800
		Sunday, October 19, 2025	885	835
7-Day Island Peak Demand Forecast:		Monday, October 20, 2025	870	820

Island Supply Notes For October 14, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Oct 13, 2025	Island Peak Demand ¹⁰	8:20	825 MW
	Exports at Peak		257 MW
	LIL Net Imports to Island		926 MWh
Tue, Oct 14, 2025	Forecast Island Peak Demand		870 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).